

Coal Combustion Inc.

Understanding the business of coal

Member:

sponsor OAL USERS' GROUP

ASTM ACS NCCI

ASME SME

PRB USERS GROUP

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Coal Swamps and Rain Forest





Not designed to make electricity

Geology

The world was different when Eastern US coal was growing:

"CO2 levels were high ~7000 ppm.

"Most of America was under water.

The Appalachian Mountains were up to 30,000 feet high.

There was a big swamp from New York to Texas.





Major US Coal Fields

X-ray of Pure Coal



Coal Sampling is Hard Work and the lowest paid job in the coal industry.





Mechanical sampling is best



Sample Preparation

"Chain of Custody?

"Drying sample

"Most susceptible part of sampling to introduce errors

"Generally not well documented



Sample of coal goes to the laboratory results in about a day, maybe longer for some tests





Laboratory Analyses



1 / 12,768,000,000



Small and Large Variability



ASTM reports same ash level

Radio active Californium Nuclear On Line Analyzers Over the belt Ash, sulfur, Chemistry of all the coal **Measures chemistry** not Moisture, Btu/lb **Needs regular calibration** Needs prior knowledge of coal Good for coal mining industry



New technology measures Carbon and Oxygen **One calibration** No Prior Knowledge of Coal

Maybe this or some other analyzer that measures C, O will finally provide what power plants and buyers need

CCI is developing software for power plant process control utilizing On-line analyses.

> New technology will help us trade coal more timely and with less SURPISES



Boilers want Heat.

We understand the concept of buying Btus by pricing fuels In:

\$/MBtu = (\$/ton) / 2x(Btu/lb/10,000)

Example:

\$40/ton coal 12,500 Btu/lb. \$/MBtu = (40)/2x(12,500/1,000)\$/MBtu = (40)/(2x12.5)\$/MBtu = 40/25 = 1.60 per MBtu

We understand the concept of buying Btus and,

Boilers want heat.

Lets look at all boiler related coal qualities on a heat basis; lets put all percentages on a per million Btu basis

LOADING LEVELS

The industry has used SO₂ emission levels expressed in Ibs SO₂/MBtu for over 20 years

ESP performance is based on the Ibs Ash/MBtu, Ash Loading, not percent ash.

Small and Large Variability



ASTM reports same ash level







Why are we using fusion temperatures?



Test for stoker type boilers No mineralogical data Different reactions



Sulfur exists in coal in two main forms:

ORGANIC C-C-S-C-C and

PYRITIC FeS2



Minerals include Quartz **Pyrite Clays and shales** Carbonates



Ash Chemistry Major & Minor Elements SiO2 Fe2O3 AI2O3 CaO **TiO2** MgO **K2O Na2O**

As the sulfur in coal goes up The amount of pyrite goes up

Pyrite and other iron and sulfur minerals are the principle minerals responsible for slag in boilers using high sulfur coals.



Our traditional slagging factor where the dry sulfur is multiplied by the base to acid ratio strongly suggests that when the sulfur and the amount of Fe2O3 in the ash increase, slagging increases.

Typically both the dry sulfur and the ash %Fe2O3 increase with higher sulfur coals.



Slag Index = dry S x B/A = dry S (~1/3 to 2/3 pyrite) x B/A = dry S (FeS₂)xFe2O3-CaO+.../SiO2+... Traditional Slagging Index

$SI = (Fe)^2$ (iron squared)

This means that as sulfur increases the slagging increases exponentially.



The major cause of slagging for Midwestern coals is the selective deposition of segregated, low melting iron enriched constituents. Form of the iron in the slag is important.

Fully oxidized Fe2O3 melts at higher temperature than iron pyrites.

FeS2, has a melting point of 2,140 deg F.

Reduced iron, FeO acts as a flux with silica to form a FeSiO2 with a melting point of 2,096 deg F.

Lbs. of ash/MBtu = %ash / (Btu/10,000)

Many slagging concerns have been addressed using Ash Loading and Elemental loading levels; especially

Fe_2O_3 , CaO, Na₂O

The author has on numerous occasions found that the ash deposits formed in utility sized boilers correlates best with ash and elemental loading data, rather than fusion temperatures or traditional slagging and fouling indices.

> Elemental loading Pounds of iron per million Btu Pounds calcium, sodium, and other elements

POST MORTUM

Microscopic Investigation of Deposits



Coal Blending Many qualities can be blended

Increases range of coal qualities considered

Use Loading values rather than laboratory percentages for more accurate predictions

Poor qualities can be minimized by blending with offsetting qualities



Blends are produced to minimize cost or for environmental reasons

Sorry ASTM only gives bulk average

Calibrated scales and online analyzers for consistent and accurate blends

If you can't measure it how can you control it!



The key to managing specs is to understand the relation between coal quality, and the cost and performance of the power station.

